Northwe			NWCCOG Full Council, EDD Board, and NLF Board Meeting Agenda Thursday, January 23, 2025 Silverthorne Conference Room NWCCOG Office and Zoom Conference Call 249 Warren Ave. Silverthorne, CO							
Join Zoom Meeting:			o & Phone Conference Information Next NWCCG 10995?pwd=rbIHmpYikShSFje2tpMbd10DIEZrep.1&omn=844714 Thursday, Ma Passcode: Energy Program 119033 210 Spring Gypsur Gypsur 10am - 1 10am - 1							
			NWC	COG Council and N	LF Board Meeting					
10:00 AM	1. 2.		er - NWCCOG Council Ch Featured Speaker is in El d Determination of Quoru	DD Meeting this afte	rnoon No Delivery Vo	ehicles in Vail?!				
	3.	ACTION CC	G: Minutes of Decemebe	er 2024 Council Mee	ting*		Pgs 4-5			
	4.		ection of New Officers for Introduction of new men Jeffrey Woodruff - Pitkin	mbers/representative	es					
	5.		Preliminary 2024 Financ	cials			Website			
	6.	ACTION: E	ect CHP Respresentative	е			Pg 6			
				or as well as Walden	, Kremmling also throu	th Pool which is our employee Igh us. Recent years the Office C.				
	7.	ACTION: S		nittee (RAC) bylaws I vernments Board of I	nave a seat for a COG (Directors selected elec	Councilperson: The Northwest ted official representative shall				
	8.		atershed Services Adopt benek, Owner Alpine Env	2024 208 Plan Polic	ies (Ashley w QQ)		Pgs 7-8			
			Recc by QQ: To be used jurisdiction governments official notices to be sen	s and all site-specific	c applications until the	ications before member 2012 plan is approved (Confirm if				
		ACTION: N	WCCOG Council Meeting	g Step Down for NLF	Board Meeting					
	9.		reconvene as NWCCOG	move to adjorn and council.		, take actions below, then	Pgs 9-27			
			a. ACTION: Approve 202b. ACTION: Approve Mailc. PPT on Q3	-			Website			
		ACTION: NI	F Board Meeting step do	own to return to NWC	COG Council Meeting					

	10.	Executive	Director Updates (Jon Stavney)				See Exec.
			a. RGN - CFI Grai	nt not awarded to Reg	gion			Director
			b. Raise Grant LC					Updates
			c. Gypsum Biom	ass Plant Closing (Co	lorado Sun)			Attachment
			d. Routt County -	-Mad Rabbit (COG m	entioned Colorado Sun)			
			e. Comm Metrics	s (COG mentioned Co	olorado Sun)			
					ned Park (City) Record)			
			g. Uinta Rail Case	e: Gorsuch Recuses	SCOTUS hears case (MSI	N Mentions	Eagle County)	
	11.	Congress		n any Reps Present (a	,			Pgs 28-45
				erships Act Reauthori				
				ins Act not Included i				
			c. Dylan Roberts	- Energy Impacted Co	ommunities Bill			
	12.	Member l	Jpdates					
	13.	Program l	Jpdates					Pgs 46-49
12:00pm	14.	ACTION A	djourn NWCCOG N	1eeting*				
								*Requires Vote
					OG Officers			
NWCCOG Ca			Alyssa Shenk	NWCC	OG Council Secretary/Ti	resurer	Carolyn Skowyra	
NWCCOG Ca	ouncil Vi	ce-Chair	Patti Clapper					
				NWCCOG Exe	ecutive Committee			
Region XII Co	ounty Me	embers	Nina Waters, **F	°6				
Municipal Me	embers		Alyssa Shenk*	Geoff Grimmer	Kristen Brownson	***Card	olyn Skowyra	

~	\wedge	NWCCOG EDD Board Me	NWCCOG EDD Board Meeting Agenda							
COUNCI	L OF GOVERN	ENT DISTRICT Silverthorne Conference Room NWCCOG Of	Thursday, January 23, 2025 Silverthorne Conference Room NWCCOG Office and Zoom Conference Call 249 Warren Ave. Silverthorne, CO							
		Video & Phone Conference Information	Next COG EDD Meeting							
Join Zoom Me https://us06w Meeting ID:	-	n.us/j/4343110995?pwd=rbIHmpYikShSFje2tpMbd1ODIEZrep.1&omn=844714 Passcode:	Thursday, March 20, 2025 Gypsum Conference Room Energy Program Warehouse							
434 311 0995		119033	210 Spring Creek Rd. Gypsum, CO 12:30pm - 2:30pm							
12:30pm	1.	NWCCOG Economic Development District (EDD) Board N Call to Order - EDD Board Chair, DiAnn Butler	Meeting							
	2.	Roll Call and Determination of Quorum								
	3.	ACTION EDD: Minutes of Decemeber 2024 EDD Meeting*	Via Email							
	4.	Presentation: Town of Vail's E-Courier Program Speakers: Deputy Chief Justin Liffick and Commander Ryan Kenney from the To from 106 West The E-Vail Courier Program is a delivery system that addresses these issues an and efficient delivery of commercial goods in Vail Village. The program include to make deliveries from the Mountain Plaza loading dock to storefronts in Vail strictly limiting access by other vehicles.	nd provides for the coordinated as use of town-owned electric carts							
	5	ACTION: Election of New Officers for the EDD Board								
	6.	Discussion: Roundtable discussion of Economic Development News from Me	mbers							
	7.	Discussion: New Business								
2:30pm	8.	ACTION Adjourn EDD Meeting*	*Requires Vote							
NWCCOG ED NWCCOG ED		· · · · · · · · · · · · · · · · · · ·								



Northwest Colorado Council of Governments

NWCCOG Foundation and Council Meeting December 5, 2024

Board Members

Alyssa Shenk – Town of Snowmass Patti Clapper – Pitkin County Jeannie McQueeney – Eagle County

NWCCOG Staff:

Jon Stavney Becky Walter Anita Cameron Moira Vander Meer Jonathan Godes Greg Ociepka Rachel Tuyn

Others Present

Carolyn Tucker – SBDC DiAnn Butler – Grand County Thayer Hirsh – Summit Economic Partnership Kris Mattera – Basalt Chamber of Commerce Josh Blanchard – Colorado Creative Industries Sara Nadolny -Town of Basalt Corry Mihm – Project Works Jacob Zook – City of Glenwood Springs Michael Buccino - City of Steamboat Springs John Bristol – Routt County Tom Redmond – Routt County Jonnah Glassman – Town of Silverthorne Matt Kireker - Regional Director US Senator Bennet's Office Dan Sullivan – Town of Keystone Alan Walker – Grand Lake Creative District Kristen Brownson – Town of Breckenridge

ACTION Call to Order NWCCOG Foundation Meeting

Alyssa Shenk, NWCCOG Council Chair, called the Northwest Colorado Council of Governments (NWCCOG) Foundation meeting to order at 10:00 am. Quorum was confirmed with introductions of attendees .

ACTION Approval of December 2023 NWCCOG Foundation Meeting Minutes

M/S: Alyssa Shenk made a motion to approve the December 2023 NWCCOG Foundation Meeting Minutes as presented. Motion seconded by Patti Clapper.

Passed: Yes

ACTION: Approval of NWCCOG Foundation Budget.

Alyssa made a motion to approve the NWCCOG Foundation 2025 Budget. Patti Clapper seconded. The board adjorned the Foundation meeting.

Passed: Yes

ACTION Call to Order NWCCOG Council Meeting

Alyssa Shenk called the NWCCOG Council Meeting to order at 10:05am. Quorum was confirmed *Passed: Yes*

ACTION Approval of Oct 2024 NWCCOG Council Meeting Minutes

Alyssa Shenk made a motion to approve the Oct 2024 NWCCOG Council Meeting. Patti Clapper seconded. *Passed: Yes*

ACTION Approval of Bill Schedule and Q3 Financials

Alyssa Shenk made a motion to approve Bill Schedule and Q3 financials. Jonnah Glassman seconded. *Passed: Yes*

Update NLF

Anita Cameron updated the Council on presenting to the Board of Commissioners in the counties NLF serves and the current Q3 Financials for NLF. Risk Ratings and Portfolio Summaries were also presented.

ACTION Approval of proposed 2025 Budget

Alyssa made the motion to approve the 2025 Budget. Sara Nadolny seconded. *Passed: Yes*

Update: COG Council Changes

Jon reminded those present to confirm their COG Representatives in January for the 2025 NWCCOG Council meeting.

Presentation NWRHCC by Steve Hilley

Steve Hilley presented on the Northwest Regional Healthcare Coalition and how it supports the member counties of NWCCOG. Through emergency preparedness for disasters, natural events, and readiness and response coordination, the HCC prepares counties and municipalities for events which may occur in the future, so the reaction is anticipatory. PPT was added to the website where this meeting packet resides.

Update: Status of IIJA and IRA Funding in 2025 by RGN Jonathan Godes with Matt Kireker from Senator Bennet's office

Jonathan Godes speculated on the future of IRA funding and IIJA funding. New administration coming plans to revise the cuts to individual tax cuts. The IRA appears to be more vulnerable than IIJA. Tax credits for environmental projects may be revised but should not disappear completely.

Discussion – NWCCOG Council Meeting Changes in Venue to other Jurisdictions

Jon brought forth the March NWCCOG Meeting being held in the Gypsum NWCCOG Energy Program warehouse to view the training center and tiny home that has been constructed for training and development of the Energy Program staff. Other field trip ideas were discussed to experience in person what jurisdictions are implementing and how issues are being addressed in some areas that then may be applied to different regions.

ACTION Adjournment

M/S: Alyssa Shenk made a motion to adjourn the meeting, Patti Clapper. NWCCOG Council meeting adjourned at 12:12PM *Passed: Yes*

Alyssa Shenk, NWCCOG Council Chair

Date

DESIGNATION OF REPRESENTATIVE TO COUNTY HEALTH POOL

WHEREAS, t	he governing bo	dy of		("Public
Entity") is adv Pool must be BE IT RESOI	vised that the bus transacted by the LVED, that the g	iness to be cor Official Repression overning body	ducted at Men esentative of ea of	nbers' Meetings of the County Health ich Member; NOW, THEREFORE,
	y"), hereby and l e to all County H			wing individual as its Official gs;
	NAME:			
	TITLE:			
	ADDRESS:			
	PHONE:		E	MAIL:
If applicable,	the Designated A	Alternate Repre	sentative is;	
	NAME:			
monthly billin		ide enrollment	terms/add/cha	' (individual(s) that will receive nges and other general
NAME:			NAME:	
TITLE:			TITLE:	
ADDRESS:			ADDRESS:	
PHONE:			PHONE:	
EMAIL:			EMAIL:	
COMPLETEI		e completed a	nd signed by a	governing body)
DATE:				

NWCCOG Regional Water Quality Management Plan Policies for Consistency Review

Nov. 15, 2024: Recommended by QQ for Adoption

ADD DATE<mark>:</mark> Adopted by NWCCOG Council for Use During Consistency Review until 2012 Plan Update is Approved

These policies guide regional water quality planning, implementation of the 208 Plan, and overall water quality protection in the NWCCOG Region. These policies shall be used by the NWCCOG 208 Plan Administrator to review applications for consistency with the 208 Plan.

- **P-1.** Water Quality Protection and Mitigation. Land use and water development shall not significantly degrade the health of the affected watershed(s). Mitigation of adverse impacts to the watershed are the responsibility of the developer.
- **P-2. Transmountain Diversions.** No transmountain diversions of water from the region shall be conducted without the prior approval of the local government and conservancy districts affected by the proposed diversion and the Colorado River Water Conservation District, and shall be consistent with this 208 Plan.
- **P-3.** Local Government Land Use Regulations. Local governments in the region will implement land use regulations that require an applicant for a permit or approval of a project to demonstrate that the project is consistent with this 208 Plan. The local government will refer such projects to the NWCCOG Water Quality Administrator for a determination of consistency.
- P-4. Water Smart Land Use and Development. Land use and development in the region shall be planned, designed, and conducted in accordance with best practices, including but not limited to Sonoran Institute Growing Water Smart recommendations, NWCCOG Water Quality Protection Standards, and other practices that further water use efficiency, conservation, and water quality protection or enhancement.
- **P-5.** Nonproliferation of Wastewater Treatment Facilities (WWTF). New wastewater treatment facilities will not be developed in the region if existing facilities have the legal and physical capacity or can be expanded or consolidated to provide additional wastewater treatment service.
- **P-6. Private Wastewater Operation.** The ownership and/or management of wastewater treatment facilities by homeowner associations or private wastewater operators should not be allowed unless there is no other practicable alternative.
- **P-7. Onsite Wastewater Treatment Systems (OWTS).** No new OWTS should be allowed in the region unless developing or connecting to an existing or consolidated wastewater treatment facility or system is not technically or legally practicable. Where no other

alternatives are available, OWTS should be designed, installed, inspected, and maintained to assure effective wastewater treatment and watershed health.

- **P-8. Climate Change.** The assessment of water quality impacts of land use and water development shall take into consideration climate change predictions.
- **P-9.** Chemical Management. The uses of pesticides, fertilizers, algaecides, and other hazardous substances; and road maintenance, including deicing and sanding, shall not degrade water quality or the health of the watershed.

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Portfolio Summary Report -- ACTIVE ACCOUNTS By Master Loan (All transactions)

Page 1 of 2

					Cumulativ	Cumulative Pmts Latest Pmts					P	eriods Past Du	le		
LoanID	Borrower	Close Date	Loan Amount	Principal Balance	Principal	Interest	Amount	Date	30d	30d +	60d +	90d +	120d +	150d +	180d +
2019-0910		10/09/2019	79,500.00	54,121.32	25,378.68	14,397.32	955.00	12/16/2024							
2019-0910		04/04/2020	60,000.00	48,078.15	11,921.85	2,056.15		12/16/2024							
2014-0313		05/05/2014	20,000.00	203.11	19,796.89	5,828.61		12/12/2024							
2018-0510		03/20/2020	25,000.00	2,840.47	22,159.53	2,243.47	460.00	12/02/2024							
2022-0113- 2		02/16/2022	250,000.00	194,696.50	55,303.50	33,604.50	2,868.00	12/24/2024							
2024-0314		03/19/2024	162,000.00	31,175.88	130,824.12	6,245.88	3,414.00	11/07/2024	3,414.00						
2024-0613		06/25/2024	100,000.00	92,030.77	7,969.23	4,930.77	2,150.00	12/20/2024							
2021-1116		11/18/2021	40,000.00	18,001.15	21,998.85	4,563.15	760.00	10/23/2024	760.00	38.00					
2018-0305		06/18/2018	280,000.00	114,664.34	165,335.66	64,164.34	4,400.00	11/15/2024							
2019-0516- 1		05/20/2019	95,000.00	56,078.72	38,921.28	21,323.12	1,130.00	10/22/2024							
2019-0516- 1R		05/20/2019	295,000.00	188,958.63	106,041.37	67,622.63	3,618.00	10/22/2024							
2017-0914		08/04/2018	250,000.00	118,981.66	131,018.12	57,646.98	2,818.00	11/04/2024							
2019-1216		12/19/2019	50,000.00	29,043.82	20,956.18	8,655.32	570.00	11/04/2024							
2020-0330		04/02/2020	100,000.00	29,750.20	20,249.80	5,823.10	502.00	11/04/2024							
2023-0713		07/22/2023	61,800.00	53,565.22	8,234.78	6,200.22	335.00	09/09/2024	1,300.00	1,300.00	1,300.00	965.00			
2021-1014- 1		11/09/2021	243,000.00	178,842.67	64,157.33	35,218.67	2,800.00	12/23/2024							
2023-1011		10/31/2023	100,000.00	93,112.85	6,887.15	9,732.85	1,280.00	12/12/2024							
2024-1212		12/12/2024	100,000.00	100,000.00			2,000.00	12/30/2024							
2024-1114		11/29/2024	250,000.00	250,000.00			5,000.00	11/29/2024							
2024-0912		09/19/2024	400,000.00	150,000.00		3,357.53	2,264.38	01/02/2025							
2022-0714		07/28/2022	232,650.00	153,700.39	78,949.61	31,650.39	3,950.00	12/16/2024							
2023-511		05/16/2023	565,000.00	464,236.01	100,763.99	67,321.10	9,338.06	12/03/2024							
2021-0708- 2		08/10/2021	80,000.00	59,375.03	20,624.97	11,905.73	858.33	10/22/2024	858.33	42.92					
2020-0326		03/30/2020	51,000.00	3,462.07	47,537.93	4,462.07	1,000.00	12/27/2024							

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Portfolio Summary Report -- ACTIVE ACCOUNTS By Master Loan (All transactions)

					Cumulat	ve Pmts	Lates	t Pmts			P	eriods Past Du	ue		
LoanID	Borrower	Close Date	Loan Amount	Principal Balance	Principal	Interest	Amount	Date	30d	30d +	60d +	90d +	120d +	150d +	180d +
2023-0608		06/08/2023	80,000.00	70,196.25	9,803.75	8,196.25	1,000.00	12/27/2024					_		
2022-0113- R9		01/25/2022	50,000.00	40,636.23	9,363.77	3,143.38	3,837.92	08/04/2023							
2020-0514		05/18/2020	170,000.00	131,195.98	38,804.02	32,560.11	150.00	10/14/2024	2,500.00	2,500.00					
2021-0610- 2		06/21/2021	54,000.00	13,121.00	27,592.80	4,087.12	102.52	10/14/2024	1,025.24	1,025.24					
2021-0610- 3		07/28/2021	75,000.00	7,268.72	67,731.28	6,499.34	225.62	10/17/2024	2,256.25	2,256.25					
2021-0408- 2		07/19/2021	200,000.00	142,739.15	57,260.85	24,689.15	2,048.75	12/02/2024							
2023-0914		10/19/2023	300,000.00	274,724.69	25,275.31	23,336.76	3,739.39	12/27/2024							
2023-0209		02/16/2023	100,000.00	89,552.24	10,447.76	10,821.24	1,636.00	06/05/2024							
2019-1010		11/07/2019	100,000.00	29,995.69	70,004.31	17,791.69	1,115.00	12/27/2024							
2021-0610- 1		10/15/2020	162,665.38	98,639.29	62,652.98	12,717.33	1,100.00	08/16/2024	1,100.00	1,100.00	1,100.00				
2023-0413- 2 R		04/28/2023	46,428.00	40,963.20	5,464.80	6,547.89	800.79	12/11/2024							
2024-0314- 2		04/15/2024	202,500.00	162,333.37	40,166.63	12,473.37	6,580.00	12/18/2024							
2023-0413		05/05/2023	300,000.00	254,342.40	45,657.60	26,405.40	4,604.00	12/02/2024							
2024-0509		06/17/2024	25,000.00	23,337.00	1,663.00	917.00	516.00	11/25/2024							

Report total: 38 loans 5,755,543.38 3,863,964.17 1,576,919.68 659,139.93 13,213.82 8,262.41 2,400.00 965.00 80,648.10

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Risk Ratings Report through 09/05/2024 By Master Loan Grouped by Risk Rating > Loan ID

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LoanID	Borrower	Loan Amount	Principal Balance	30d	30d +	60d +	90d +	120d +	150d +	180d +	Risk Rating	Rating Date		Reserve
													Percentage	Amount
Risk Rating: A	A. Satisfactory													
2021-0408- 2		200,000.00	147,356.57								A. Satisfactory	07/19/2021	1.00%	1,473.57
2021-0610- 1		162,665.38	98,639.29								A. Satisfactory	10/15/2020	1.00%	986.39
2021-1014- 1		243,000.00	186,763.24								A. Satisfactory	11/09/2021	1.00%	1,867.63
2021-1116		40,000.00	20,671.86	760.00							A. Satisfactory	01/10/2022	1.00%	206.72
2023-0413		300,000.00	263,336.89								A. Satisfactory	05/05/2023	1.00%	2,633.37
2023-0608		80,000.00	72,036.95								A. Satisfactory	06/08/2023	1.00%	720.37
2023-0914		300,000.00	281,682.61								A. Satisfactory	10/31/2023	1.00%	2,816.83
2023-1011		100,000.00	95,384.06								A. Satisfactory	10/31/2023	1.00%	953.84
A. Satisfactor	y:8 loans	1,425,665.38	1,165,871.47											11,658.72
Risk Rating: E	3. Watch			_	_					_				
2014-0313		20,000.00	1,051.19								B. Watch	03/31/2020	10.00%	105.12
2017-0914		250,000.00	123,527.42								B. Watch	03/31/2020	10.00%	12,352.74
2018-0305		280,000.00	129,919.71	4,400.00							B. Watch	03/31/2020	10.00%	12,991.97
2018-0510		25,000.00	4,631.27								B. Watch	03/31/2020	10.00%	463.13
2019-0516- 1		95,000.00	57,809.45								B. Watch	03/31/2020	10.00%	5,780.95
2019-0516- 1R		295,000.00	194,414.05								B. Watch	03/31/2020	10.00%	19,441.41
2019-0910		79,500.00	56,141.00								B. Watch	11/21/2023	10.00%	5,614.10
2019-1010		100,000.00	33,692.09								B. Watch	08/04/2022	10.00%	3,369.21
2019-1216		50,000.00	29,919.20								B. Watch	03/31/2020	10.00%	2,991.92
2020-0326		51,000.00	7,383.26								B. Watch	03/31/2020	10.00%	738.33
2020-0330		100,000.00	30,560.97								B. Watch	03/31/2020	10.00%	3,056.10
2020-0331		60,000.00	49,836.81								B. Watch	11/21/2023	10.00%	4,983.68
2020-0514		170,000.00	131,195.98								B. Watch	07/28/2021	10.00%	13,119.60
2021-0610- 2		54,000.00	13,121.00								B. Watch	01/10/2022	10.00%	1,312.10

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Risk Ratings Report through 09/05/2024 By Master Loan Grouped by Risk Rating > Loan ID

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	D				-	00.1	00.1	400.1	450.1.	400.1		D-C-D-C	D	D
LoanID	Borrower	Loan Amount	Principal Balance	30d	30d +	60d +	90d +	120d +	150d +	180d +	RISK Rating	Rating Date	Reserve Percentage	Reserve Amount
2021-0610- 3		75,000.00	7,268.72	ı	·	i		1			B. Watch	07/28/2021	10.00%	726.87
2021-0708- 2		80,000.00	61,889.90	858.33							B. Watch	08/10/2021	10.00%	6,188.99
2022-0113- 2		250,000.00	202,547.62								B. Watch	02/16/2022	10.00%	20,254.76
2022-0714		232,650.00	165,860.68								B. Watch	08/04/2022	10.00%	16,586.07
2023-0206		18,700.00	10,238.19	600.00	600.00						B. Watch	02/23/2023	10.00%	1,023.82
2023-0413- 2 R		46,428.00	42,352.07								B. Watch	04/28/2023	10.00%	4,235.21
2023-0713		61,800.00	54,160.19	1,300.00	1,300.00						B. Watch	07/22/2023	10.00%	5,416.02
2023-511		565,000.00	481,861.48								B. Watch	05/16/2023	10.00%	48,186.15
2024-0314		162,000.00	39,346.26	3,414.00							B. Watch	03/19/2024	10.00%	3,934.63
2024-0314- 2		202,500.00	188,325.39								B. Watch	04/15/2024	10.00%	18,832.54
2024-0509		25,000.00	24,603.86								B. Watch	06/17/2024	10.00%	2,460.39
2024-0613		100,000.00	97,068.14								B. Watch	06/25/2024	10.00%	9,706.81
B. Watch: 26	loans	3,448,578.00	2,238,725.90											223,872.62
Risk Rating:	C. Substandard													
2023-0209		100,000.00	89,552.24	1,636.00	1,636.00	1,636.00					C. Substandar d	02/16/2023	30.00%	26,865.67
C. Substanda	ard: 1 loans	100,000.00	89,552.24											26,865.67
Risk Rating:	F. Foreclosure													
2022-0113- R9		50,000.00	40,636.23								F. Foreclosure	11/01/2023	80.00%	32,508.98
F. Foreclosur	e: 1 loans	50,000.00	40,636.23											32,508.98
Report total	36 loans	5,024,243.38	3,534,785.84											294,905.99

Risk Ratings – Northwest Loan Fund

r		
LOAN GRADE	GUIDING DESCRIPTION	% OF LOAN BALANCE IN
		ALLOWANCE FOR LOAN LOSS
Satisfactory	Performing As Agreed and well secured	1%
Watch	New Loans - Non Real Estate secured	10%
Substandard	Issue with performance	30%
Doubtful	Concern for full collection	60%
Foreclosure	Foreclosure	80%
Probable Loss	Probable Loss-keep on reports until	100%
	Charge-Off	

Loan Grades and percentage of loan balance in Allowance for Loan Loss

Revised 12.05.2024



Northwest Colorado Council of Governments

Northwest Loan Fund Board Meeting March 28, 2024

Board Members:

Alyssa Shenk, Town of Snowmass Village Sara Weigel, City of Glenwood Springs Dana McBride, Town of Frisco Micheal Buccino, Steamboat Springs Dan Sullivan, Town of Keystone Chico Thuon, Town of Avon Lana Bryce, Town of Gypsum Randy George, Grand County Ashley Macdonald, Town of Kremmling Jeanne McQueeney, Eagle County Jonnah Glassman, Town of Silverthorne Kelly Owens, Town of Breckenridge

Others Present: Carolyn Tucker, SBDC

NWCCOG Staff:

Jon Stavney Anita Cameron Doug Jones Rachel Tuyn Talai Shirey Dana Wood Nate Speerstra Becky Walter Moira Vander Meer

Call to Order

Alyssa Shenk, NWCCOG Council Chair, called the Northwest Loan Fund Board meeting to order at 10:04 am. Roundtable introductions were completed, and a quorum was present for the group.

Approval of January 2024 NLF Board Meeting Minutes

M/S: Alyssa Shenk/Ashley Macdonald to approve the January 2024 NLF Board Meeting Minutes as presented. *Passed: Yes*

New Loan Committee Members

Due to two retiring Loan Committee Members, Anita is requesting the NLF Board to approve two new Loan Committee members. Resumes for both are available in the Council Packet. Bill Johnson has owned four businesses in the Aspen Area and is a client of the Northwest Loan Fund. Peter Ammon is Senior Vice President of Business Lending at Alpine Bank in Breckenridge.

M/S: Randy George/Ashley Macdonald approve two new Loan Committee Members, William Johnson from Pitkin County and Peter Ammon from Summit County

Passed: Yes

Adjournment

M/S: Alyssa Shenk/Jeannee McQueeney adjourned the Northwest Loan Fund Board Meeting at 10:10 AM *Passed: Yes*

Alyssa Shenk, Northwest Loan Fund Board Chair

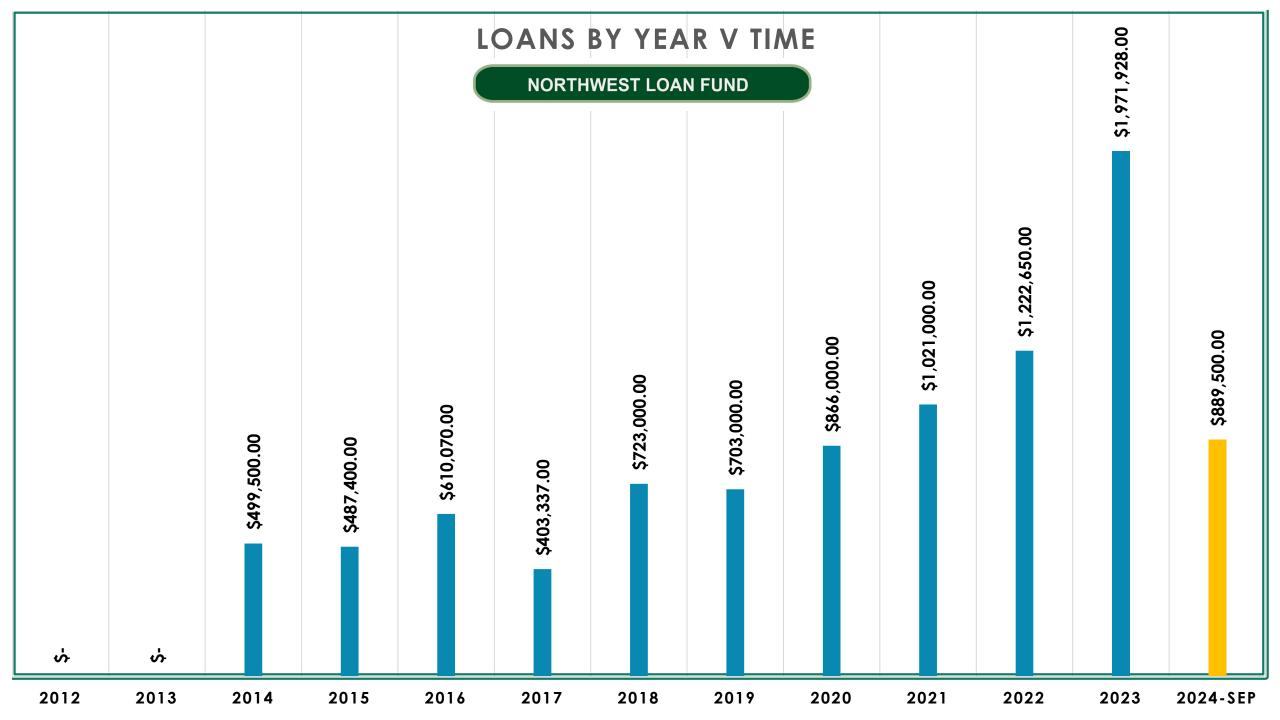
Date

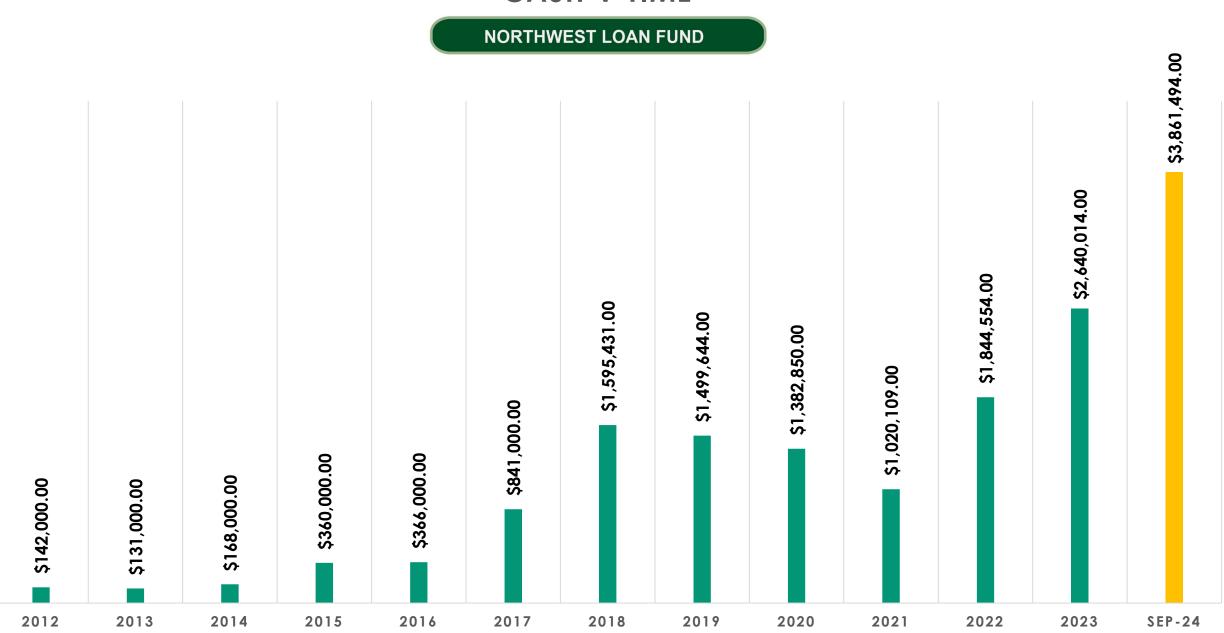
THE NORTHWEST LOAN FUND

Performance Indicators through 2024 Q3

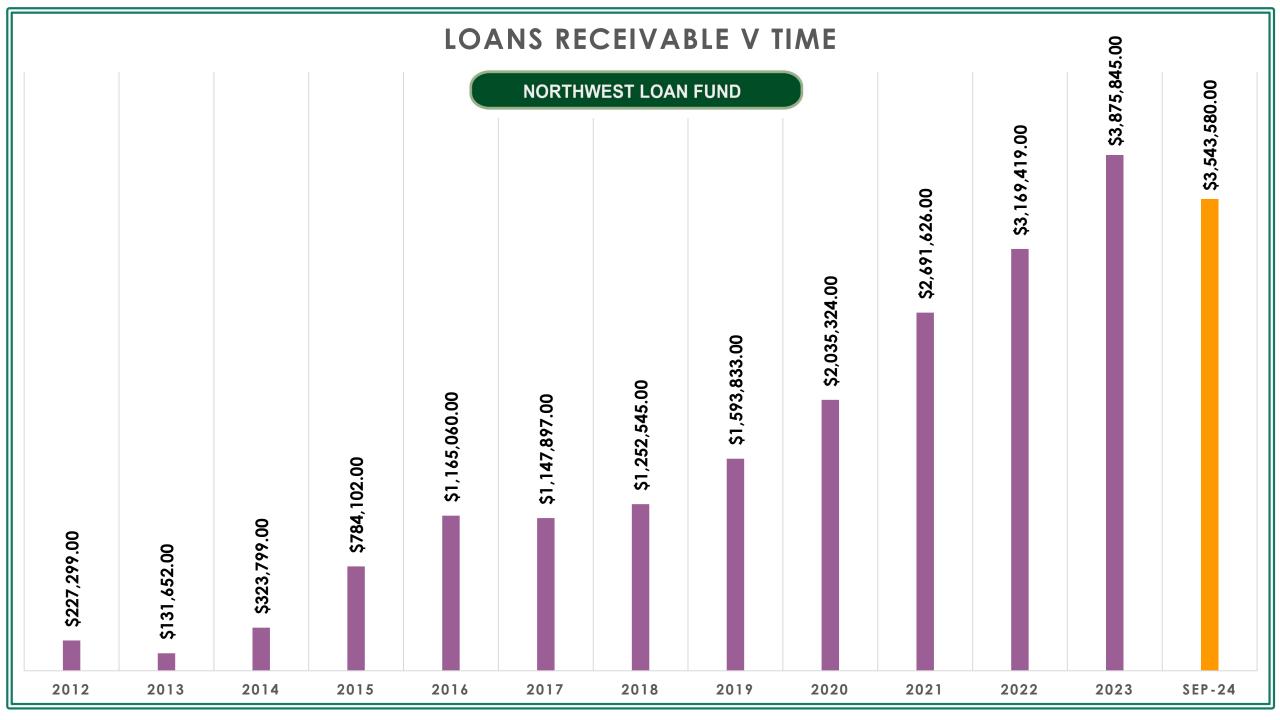


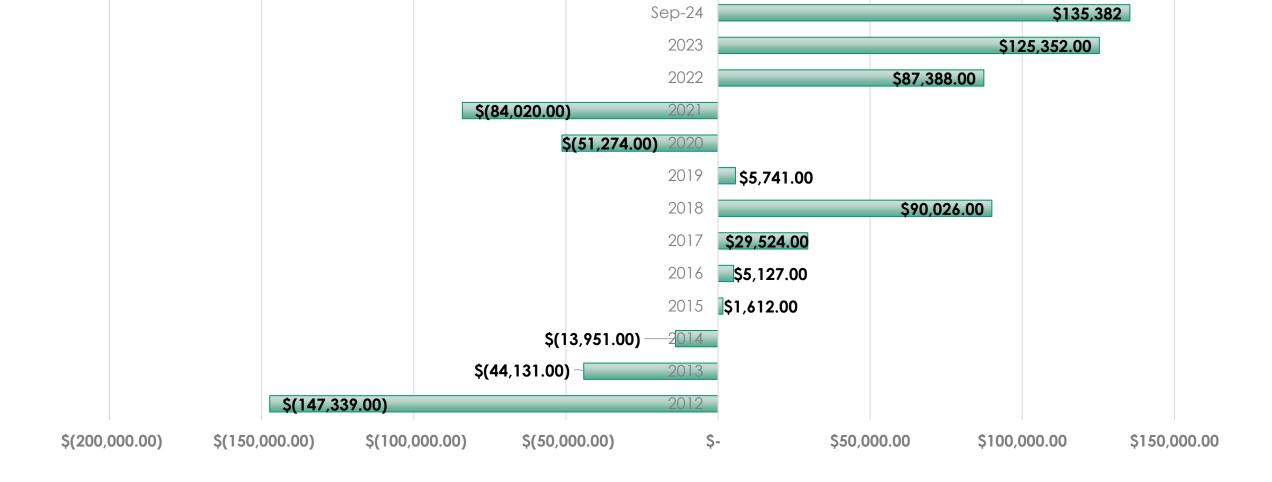
NORTHWEST LOAN FUND



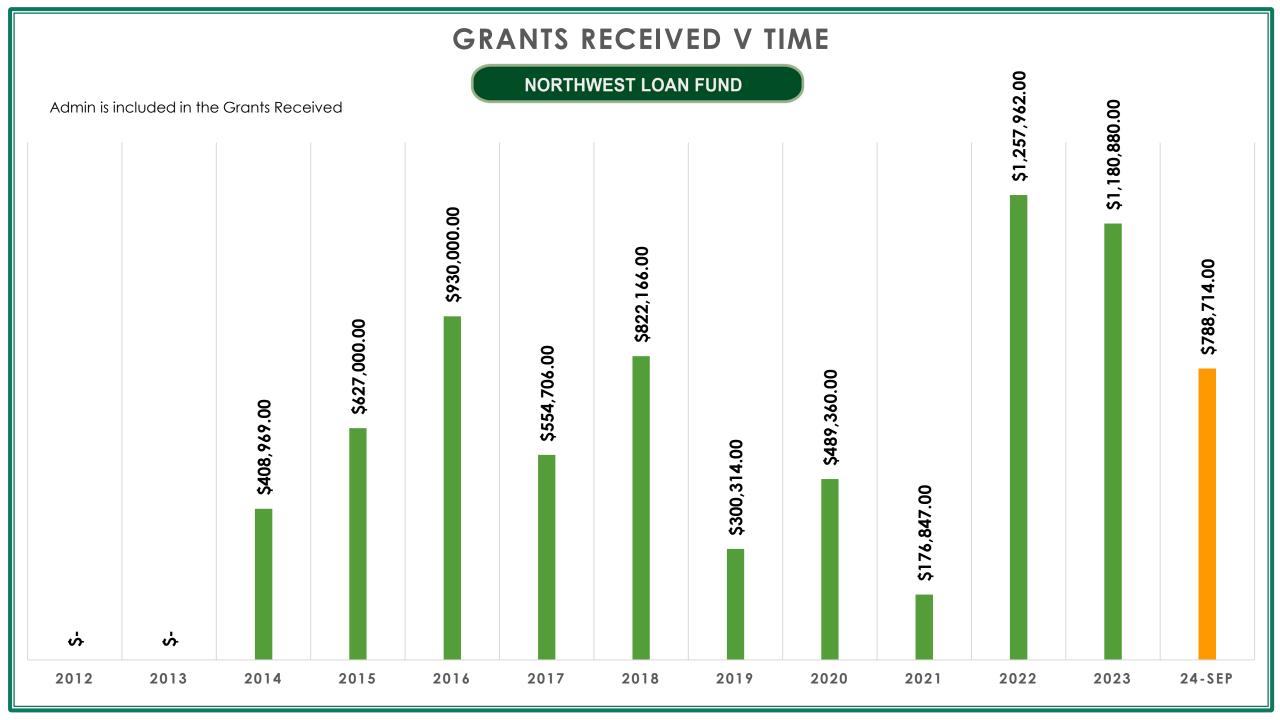


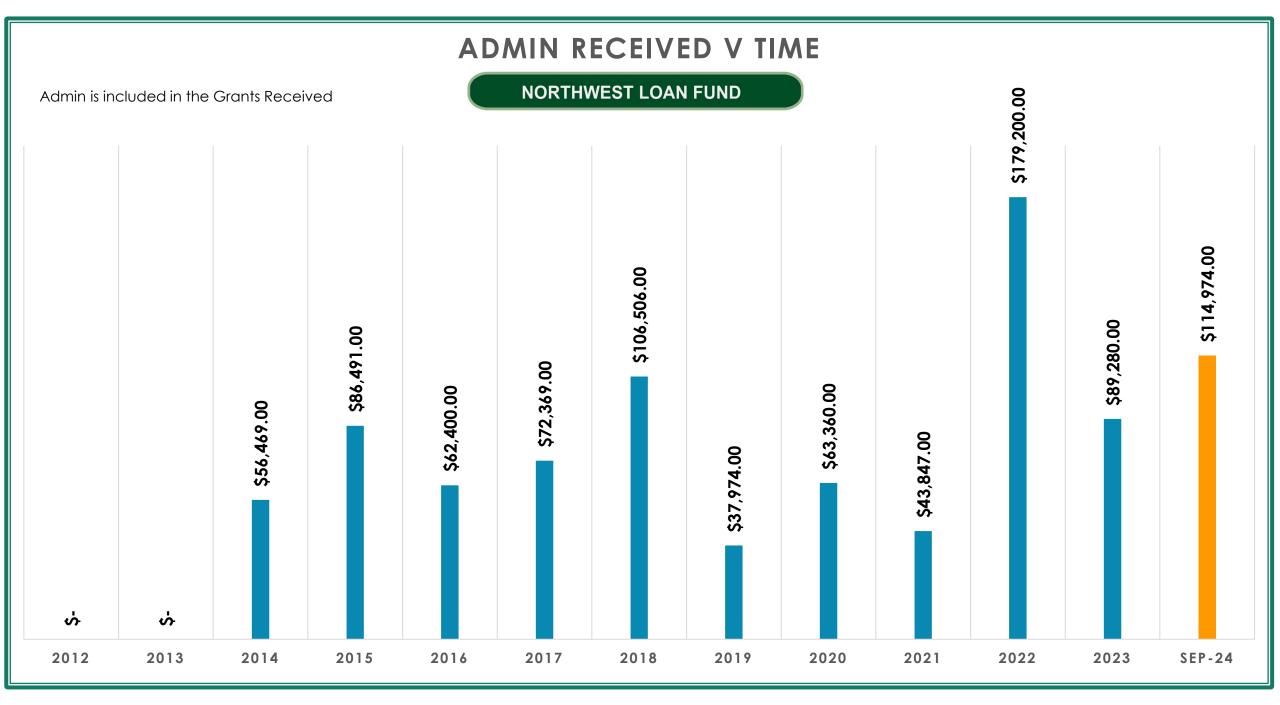
CASH V TIME

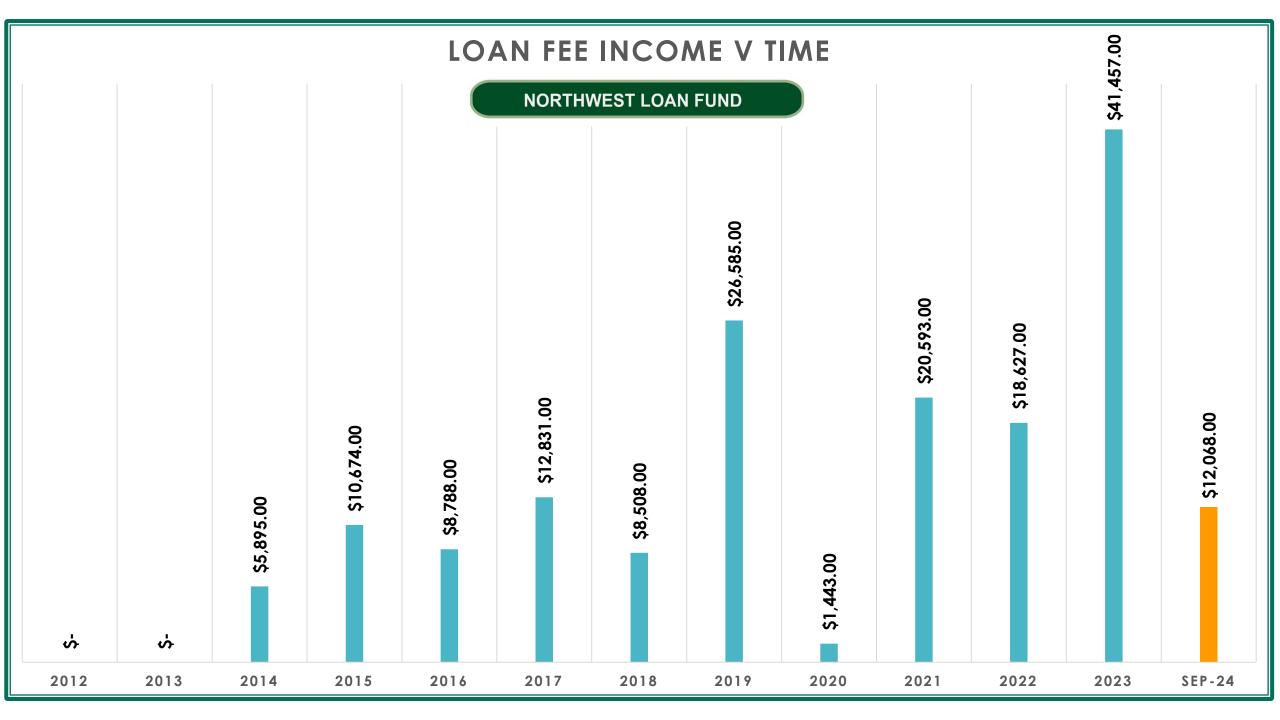


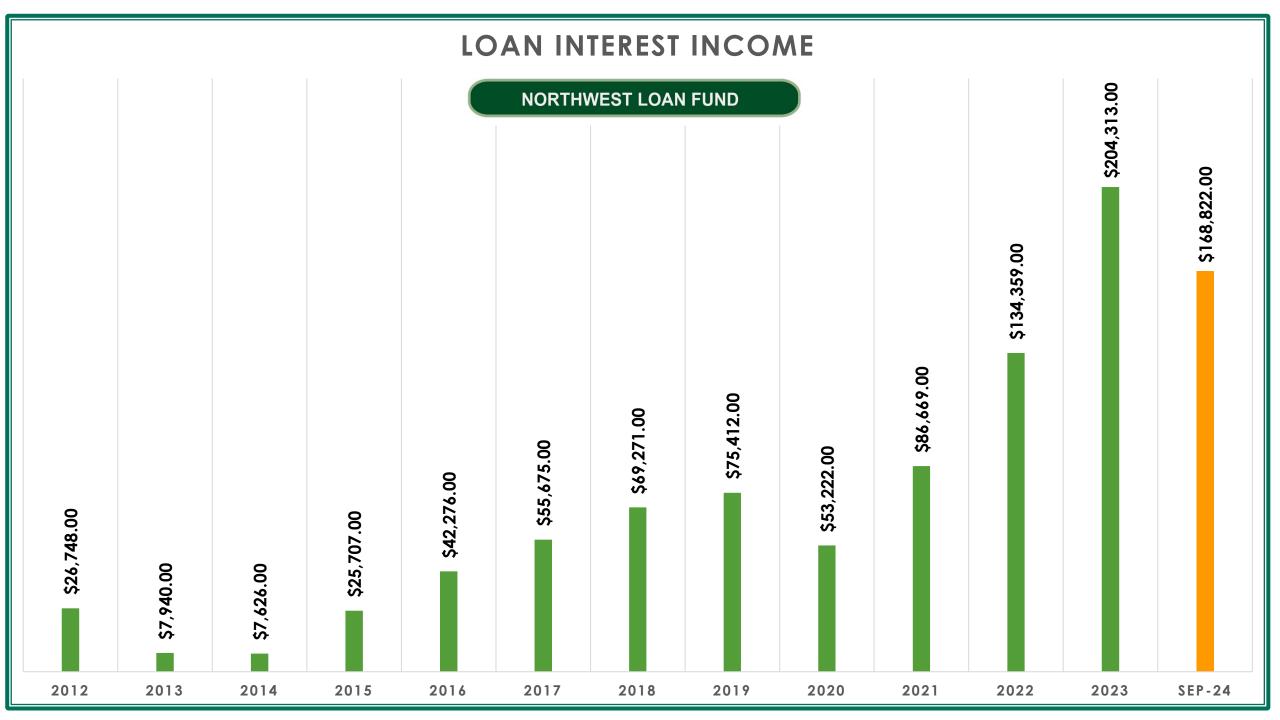


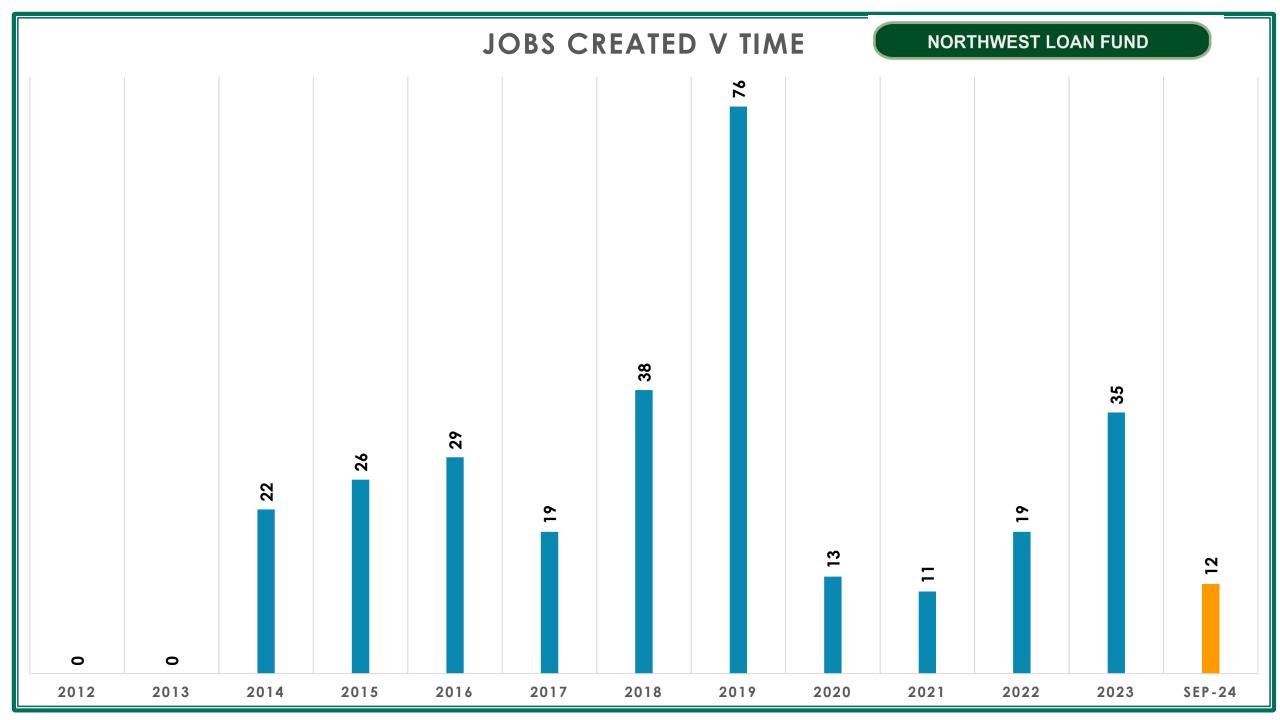
Net Income v Time

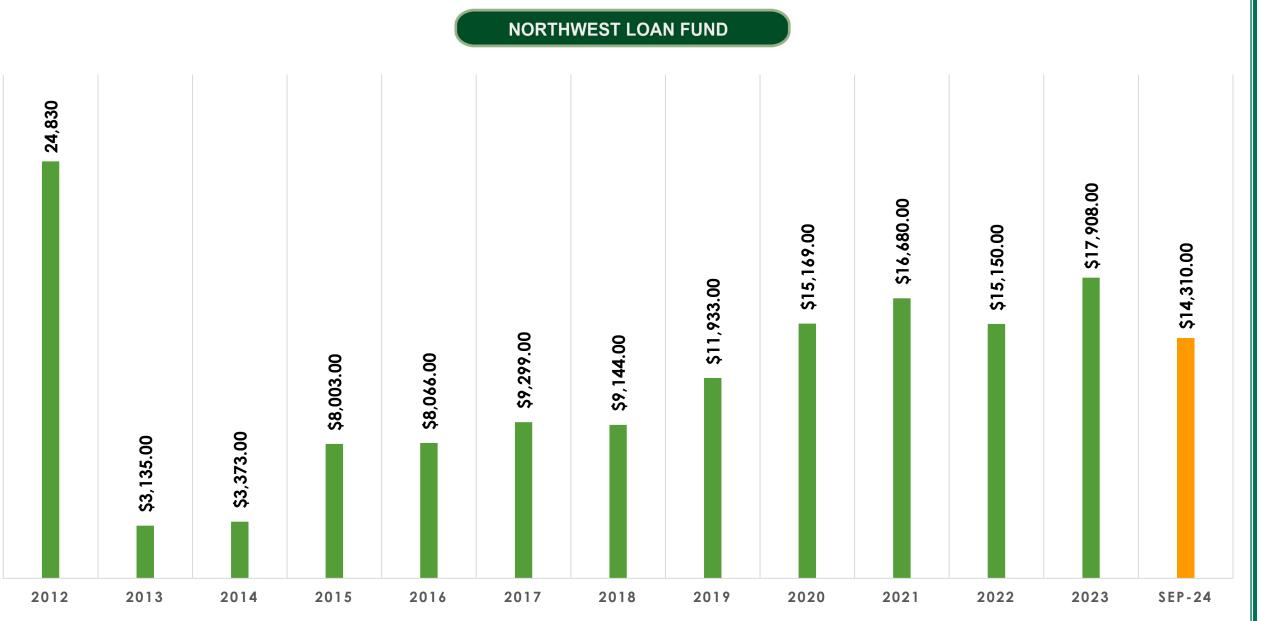






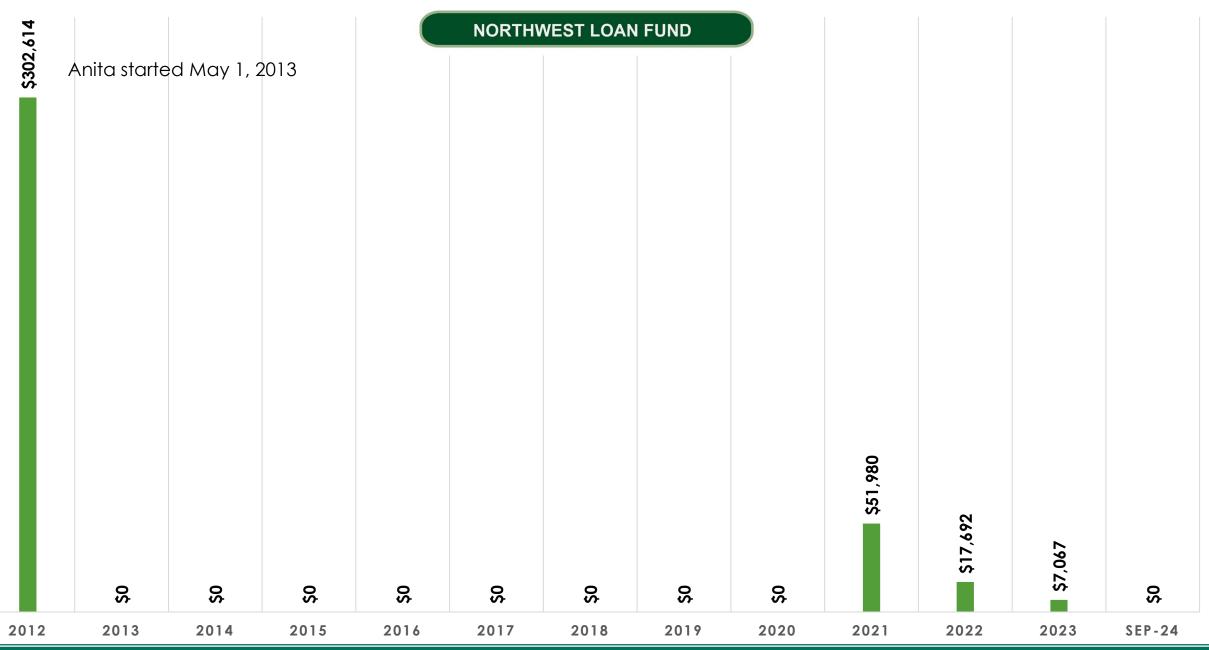






INDIRECT EXPENSE V TIME

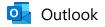
FUNDS WRITTEN OFF V TIME



ANITA CAMERON DIRECTOR-BUSINESS LENDING www.NorthwestLoanFund.org 970-406-0025 MOBILE



NORTHWEST LOAN FUND



FW: RELEASE: Bennet, Neguse, Daines Celebrate Final Passage of Bills to Help Colorado Communities Address Housing Shortages, Stop Invasive Species

From Henry, Hilary (Bennet) <Hilary_Henry@bennet.senate.gov>

Date Fri 12/20/2024 4:10 PM

To Henry, Hilary (Bennet) <Hilary_Henry@bennet.senate.gov>

Caution! This message was sent from outside your organization.

Allow sender Block sender Report

Hi Community Leaders -

Good news here! Two of Senator's Bennet's bills focused on Western Colorado are headed to the President's desk. If you have any questions on either bill, feel free to get in touch.

Hilary

From: Press (Bennet) <press_@bennet.senate.gov> Sent: Friday, December 20, 2024 3:42 PM

To: Press (Bennet) <press_@bennet.senate.gov>

Subject: RELEASE: Bennet, Neguse, Daines Celebrate Final Passage of Bills to Help Colorado Communities Address Housing Shortages, Stop Invasive Species



FOR IMMEDIATE RELEASE

Friday, December 20, 2024

CONTACT: Larkin Parker – 202-740-0034

Bennet, Neguse, Daines Celebrate Final Passage of Bills to Help Colorado Communities Address Housing Shortages, Stop Invasive Species

After Unanimous Passage in Congress, Legislation Heads to President's Desk

Washington, D.C. — U.S. Senators Michael Bennet (D-Colo.) and Steve Daines (R-Mont.), and U.S. Representative Joe Neguse (D-Colo.), celebrated unanimous House and Senate passage of their <u>Forest Service Flexible Housing Partnerships Act</u> and <u>Stop the Spread of Invasive Mussels</u> <u>Act</u>. Their bipartisan legislation will strengthen the authority of the U.S. Forest Service (USFS) to lease underutilized administrative sites to address local needs, including for building affordable housing, and slow the movement of aquatic invasive species, like zebra and quagga mussels, into Colorado, Montana, and other Western States. Both pieces of legislation now head to President Biden's desk to be signed into law.

"Colorado and the American West face multiple challenges – from invasive species in our rivers, lakes and waterways, to a housing crisis that makes it impossible for working families to make ends meet," **said Bennet.** "I'm grateful for the strong bipartisan support to pass these bills that will invest in our mountain communities and protect Colorado's precious natural resources. The Flexible Housing Partnerships bill especially will help open up more opportunities for housing projects in our mountain communities who face a dire housing crisis."

"It's as simple as this — in Colorado, the preservation of our public lands and the strength of our outdoor recreation economy is not only integral to the spirit of our state but to the success of our people," **said Neguse.** "I am proud to see these bills through to the finish line—and even more excited for the ways in which they will deliver for our communities."

"I'm glad to see these commonsense, bipartisan bills to help address the housing shortage in rural Montana and across the west and to protect our Montana wildlife from invasive species heading to the president's desk to be signed into law! Protecting our Montana way of life will always be my top priority," **said Daines.**

In the 2018 Farm Bill, Bennet authored legislation in partnership with Colorado communities and helped <u>secure</u> the authority for the Forest Service to lease administrative sites to localities in exchange for in-kind contributions, including housing construction and improvement or maintenance of federal facilities. To provide towns and counties with greater certainty, the Forest Service Flexible Housing Partnerships Act lengthens the site's lease authority to up to 100 years and allows it to be renewed at the end of its term. As a result of the housing crisis in the West, the Forest Service currently experiences a severe staffing shortage. This legislation will also help the agency provide more housing for its workforce and better serve Colorado communities.

Aquatic invasive species pose a significant threat to Western rivers and reservoirs. Once established, these intruders are nearly impossible to eradicate and wreak havoc on crucial water infrastructure, limit recreation opportunities, and harm ecosystems and local economies. As invasive mussels spread across the West, preventative measures – like watercraft inspection and decontamination stations – are key to limiting their spread. The Stop the Spread of Invasive Mussels Act will strengthen prevention efforts, provide all federal agencies the authorities they need to limit the movement of invasive species into and out of U.S. waters, and ensure that all at-risk basins are eligible and prioritized for watercraft inspection and decontamination funding.

Support for Forest Service Flexible Housing Partnerships Act:

"The passage of the Forest Service Flexible Housing Partnership Act will allow for continued partnerships among local governments, private industry, and the Forest Service as we work together on very complicated but much-needed workforce and affordable housing projects. CAST thanks Senator Bennet and Congressman Neguse for their leadership to pass this important legislation into law," **said Margaret Bowes, Executive Director, Colorado Association of Ski Towns.**

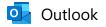
"Federal lands comprise 84% of Eagle County. With very little private lands for affordable workforce housing development, this is a problem Eagle County will struggle to fix on its own. The creative solutions in the Forest Service Flexible Housing Partnerships Act will help relieve this pressure. Authorizing the Forest Service to lease appropriate parcels for housing will greatly benefit our workforce and our mountain resort economy. We are excited about the improvements this legislation will now make to the existing Flexible Partnerships Authority and we thank Senator Bennet for his efforts on our behalf to get this bill passed into law," said Kathy Chandler-Henry, Commissioner, Eagle County.

"On behalf of the Aspen community, I thank Senator Bennet for his steadfast support in making affordable housing happen. The bill's passage is a critical milestone for Aspen and our partners, including the dedicated staff of the USFS White River National Forest," **said Torre, Mayor, City** of Aspen.

"San Miguel County is thrilled to learn of the passage of the Flexible Partnership Act and deeply grateful to Senator Bennet and his team for stewarding this common-sense legislation to the finish line. Like many resort communities, San Miguel County faces a shortage of affordable land appropriate for workforce housing. Governmental entities in our county have already been in conversation with local USFS representatives about opportunities to collaborate on workforce housing, while waiting for this bill to pass and allow us to move forward. We are excited to now roll up our sleeves and get to work on building housing that will benefit our whole community, including the Forest Service and other local employers," **said Anne Brown, Commissioner, San Miguel County.**

"Summit County is proud to have signed the first lease agreement in the country using the authority provided by the Flexible Housing Partnerships Act," **said Tamara Pogue, Commissioner, Summit County.** "Thanks to the leadership of Senator Bennet, more communities will have the opportunity to build the affordable housing they desperately need."

"La Plata County is delighted to hear that this important legislation has been passed into law. As we struggle with the affordable housing crisis we need every tool in the toolbox we can to help our mountain communities. Often having land available for housing projects is the deal breaker for providing new opportunities. This legislation opens up more possibilities for underused federal land that can be used for community housing in collaboration with the Forest Service, who also desperately needs housing for their employees that can be provided by projects under this legislation as well. These can be win-win projects for our communities and federal agencies to work together," **said Marsha Porter-Norton, Commissioner, La Plata County.** The Forest Service Flexible Housing Partnerships Act is supported by Summit County, Grand County, Eagle County, Aspen, Colorado Association of Ski Towns (CAST), and Northwest Colorado Council of Governments (NWCCOG).



FW: USAging Legislative Update: <mark>Congress Passes Short-Term Funding Bill to Avert Shutdown, But</mark> Leaves OAA Reauthorization Behind

From Erin Fisher <efisher@nwccog.org>

Date Mon 12/23/2024 11:26 AM

To Jon Stavney <jstavney@nwccog.org>

From: Amy Gotwals <agotwals@usaging.org>
Sent: Saturday, December 21, 2024 7:34 AM
To: Erin Fisher <efisher@nwccog.org>
Subject: USAging Legislative Update: Congress Passes Short-Term Funding Bill to Avert Shutdown, But Leaves OAA Reauthorization Behind

This sender is trusted.



FOR MEMBERS ONLY

DEC. 21, 2024

Congress Passes Short-Term Funding Bill to Avert Shutdown, But Leaves OAA

Reauthorization Behind

Snapshot: A shutdown was narrowly avoided by Congress last night, but USAging's top priority of OAA reauthorization was left behind for the new Congress to tackle after political drama among Republicans upended the bipartisan deal made earlier this week.

Last night, Congress passed an end-of-the-year legislative package that includes a short-term continuing resolution (CR) that extends Fiscal Year (FY) 2024 appropriations levels through March 14, 2025. The bill, passed by the House just hours before the government shutdown deadline and by the Senate shortly after the deadline, also provided authorization and funding for the Medicare Improvements for Patients and Providers Act (MIPPA) funding for SHIPs, AAAs and ADRCs through March 2025.

The bill did not include reauthorization of the Older Americans Act (OAA) to USAging's and other advocates' deep disappointment. As USAging has reported in depth this week, the bipartisan deal crafted just days ago included a bipartisan five-year reauthorization of the OAA, which we strongly supported. (See USAging CEO Sandy Markwood's <u>appeal to Congress</u> of yesterday.)

When the bipartisan bill was released on Wednesday prior to a House vote, however, businessman and Trump advisor Elon Musk took to his social media platform, X, to criticize the bipartisan deal. President-Elect Donald Trump followed suit shortly after, further complicating matters. Although the resulting Republican pushback Musk fueled had nothing to do with the OAA specifically, it created a political nightmare for Speaker of the House Mike Johnson (R-LA). The Speaker then chose to drop large sections of the end-of-year bill to appease his caucus and prevent a government shutdown, despite many of those provisions being bipartisan bills that the short legislative calendar didn't allow to be passed separately, such as OAA.

This is a huge disappointment. The OAA bill had bipartisan and bicameral support and deserved to be passed before the end of this Congress, regardless of which legislative vehicle it was attached to.

FY 2025 Funding

This is the second CR passed this year, because Congress has yet to come to an agreement on full funding for FY 2025, which began on October 1. The latest CR will extend FY 2024 spending levels through March 14, preventing a government shutdown over the holidays but pushing off the final negotiations until the new Congress.

As a reminder, <u>here's</u> what this Congress has recommended for OAA programs and services. However, it is unclear what the final spending levels will be for OAA and other critical aging-related programs given the new Congress and Administration. USAging will continue our advocacy with Congress to ensure the highest possible funding levels, so advocates should stand by for future calls to action in early 2025!

MIPPA Medicare Low-Income Outreach and Enrollment

A short-term extension of authorization and funding under the MIPPA for AAAs, SHIPs and ADRCs to do outreach and enrollment on the Medicare savings programs was included in the final bill.

Although the first bipartisan bill had a two-year authorization and funding of \$100 million, the final bill only extends authorization and current funding until the end of March 2025. The shorter authorization was yet another casualty of the Republican pushback. We will need to do tremendous advocacy to get this extended by the new Congress because we expect that path to be difficult.

Next Steps

Rest assured, USAging will be fighting hard to get Congress to make up for this oversight on OAA as soon as the 119th Congress is seated in January. While the bill will officially die when Congress adjourns in the next few days, it may be possible to gain support from the new committee leaders to move the already brokered bill early in the new session. While difficult, we believe it is the best option because the bipartisan bill of this Congress contains our top priorities and has broad support. The temporary funding bill keeps funding for OAA programs and services safe until March 14, but, unfortunately, this does not mean this funding will continue to be preserved in the remainder of the fiscal year—it all depends on what the 119th Congress decides to do in a few months. Will they punt once again and keep FY 2025 funding flowing at FY 2024 levels for the rest of the fiscal year, or will the new congressional leaders choose to actually finalize the bill, which could include cuts?

Much of the 2025 legislative outlook remains uncertain, but what is certain is that your advocacy will be needed! Relationships with new and returning Members of Congress and their staffers must be formed to ensure older adults are protected and prioritized. We have bipartisan support for OAA reauthorization and generally for continued funding—but amidst the many unrelated battles ahead, aging advocates will need to be able to break through the noise to protect key aging programs!

What can you do now? Commit to attending USAging's Aging Policy Briefing and Capitol Hill Day, March 31– April 1, 2025. <u>Learn more and register</u>.

As your policy team closes out this busy year of advocacy, we are grateful for all of you who diligently and passionately advocated for OAA reauthorization to be passed this year. We were so close to the finish line and could not have made it this far without your persuasive advocacy. We will see you in 2025!

This Legislative Update is a USAging membership benefit. For more information about these and other federal aging policy issues, please contact USAging's policy team: Amy Gotwals, Olivia Umoren and Seth Ickes at policy@usaging.org, 202.872.0888.

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First Regular Session Seventy-fifth General Assembly STATE OF COLORADO

DRAFT

LLS NO. 25-0446.03 Jed Franklin x5484

SENATE BILL

SENATE SPONSORSHIP

Roberts and Kirkmeyer,

HOUSE SPONSORSHIP

Taggart and Mauro,

Senate Committees

House Committees

A BILL FOR AN ACT

101 **CONCERNING ASSISTANCE FOR COMMUNITIES EXPERIENCING ENERGY**

102 TRANSITION.

Bill Summary

(Note: This summary applies to this bill as introduced and does not reflect any amendments that may be subsequently adopted. If this bill passes third reading in the house of introduction, a bill summary that applies to the reengrossed version of this bill will be available at <u>http://leg.colorado.gov</u>.)

The office of just transition (office) in the department of labor and employment provides money to support programs that implement the just transition plan, provide supplemental funding for targeted investment in coal transition communities, and provide grants and other support to coal transition communities. The bill requires the office to coordinate with councils of government representing regions established by the department of local affairs (department) that have coal transition communities, employee associations that represent workers in coal transition communities, and economic development councils formed by the department to implement the most effective projects and programs for those communities.

A public entity may invest public funds only as allowed by law. The bill specifies that the investment of a payment or settlement to offset the socioeconomic impacts to a community or government from the closure of a coal mine or coal power generating station is not subject to these investment limitations.

Currently, 70% of the money credited to the local government severance tax fund (fund) must be distributed to political subdivisions that are socially or economically impacted by the development, processing, or energy conversion of minerals and mineral fuels subject to taxation and used for the planning, construction, and maintenance of public facilities and for the provision of public services, and to compensate political subdivisions for loss of property tax revenue resulting from the deduction of severance taxes paid in the determination of the valuation for assessment of producing mines. The bill requires the executive director of the department (executive director) to annually expend this money as follows:

- First, an amount equal to the least of \$15 million, the total amount of money available, or the amount of compensation applied for to compensate political subdivisions for the loss of property tax revenue resulting from the deduction of severance taxes paid in the determination of the valuation for assessment of producing mines; or incurred by political subdivisions that are coal transition communities created as due to the closure of coal-fired power plants. The executive director must consider the economic needs of a political subdivision when granting money and must not require a political subdivision to contribute money to be eligible for a grant.
- Second, an amount equal to the least of \$75 million, the total remaining amount of money available, or the amount of grants applied for through 3 grant cycles per year for grants to political subdivisions socially or economically impacted by the development, processing, or energy conversion of minerals and mineral fuels subject to severance taxation and used for the planning, construction, and maintenance of public facilities and for the provision of public services; and
- Third, any remaining money in excess of the lesser of \$90 million or the total amount of compensation and grants actually awarded as described above must be distributed

annually by the executive director to political subdivisions based upon community need as determined in consultation with the Colorado Municipal League, Colorado Counties, Inc., and the Special District Association of Colorado, and to other recipients as provided by existing law.

1	Be it enacted by the General Assembly of the State of Colorado:
2	SECTION 1. In Colorado Revised Statutes, 8-83-504, amend
3	(4)(a)(II)(C) and (4)(a)(II)(D); and add (4)(a)(II)(E) as follows:
4	8-83-504. Just transition cash fund - transfer from general
5	fund - transfer from account - definition - use of money.
6	(4) (a) (II) Subject to annual appropriation by the general assembly, the
7	office shall expend the money transferred to the fund pursuant to this
8	subsection (4)(a) to implement the just transition plan for Colorado
9	prepared as required by section 8-83-503 (4), to provide supplemental
10	funding for existing state programs that the office identifies as the most
11	effective vehicles for targeted investment in coal transition communities,
12	and to provide grants and other support directly to coal transition
13	communities and other eligible entities. In expending money from the
14	fund, the office shall place a heavy emphasis on investment in tier one
15	transition communities and shall support programs that:
16	(C) Support infrastructure projects and workforce development
17	programs; or
18	(D) Are consistent with the goals and strategies outlined in the just
19	transition plan; OR
20	(E) SUPPORT TARGETED INVESTMENT IN COAL TRANSITION
21	COMMUNITIES BY COORDINATING WITH COUNCILS OF GOVERNMENT
22	REPRESENTING REGIONS ESTABLISHED BY THE DEPARTMENT OF LOCAL
23	AFFAIRS WITH COAL TRANSITION COMMUNITIES, EMPLOYEE ASSOCIATIONS

DRAFT

-3-

THAT REPRESENT WORKERS IN COAL TRANSITION COMMUNITIES, AND
 ECONOMIC DEVELOPMENT COUNCILS FORMED BY THE DEPARTMENT OF
 LOCAL AFFAIRS TO IMPLEMENT THE MOST EFFECTIVE PROJECTS AND
 PROGRAMS FOR THOSE COMMUNITIES.

5 SECTION 2. In Colorado Revised Statutes, 24-75-601.1, add (5)
6 as follows:

7 24-75-601.1. Legal investments of public funds - definition.
8 (5) NOTHING IN THIS SECTION APPLIES TO PUBLIC FUNDS HELD OR
9 INVESTED AS PART OF ANY PAYMENT OR SETTLEMENT TO OFFSET THE
10 SOCIOECONOMIC IMPACTS TO A COMMUNITY OR GOVERNMENT FROM THE
11 CLOSURE OF A COAL MINE OR COAL POWER GENERATING STATION.

SECTION 3. In Colorado Revised Statutes, 39-29-110, amend
(1)(b) as follows:

14 **39-29-110.** Local government severance tax fund - creation -15 administration - definitions - repeal. (1) (b) (I) FOR STATE FISCAL 16 YEARS COMMENCING ON OR AFTER JULY 1, 2025, seventy percent of the 17 funds from MONEY IN the local government severance tax fund shall be 18 distributed to those political subdivisions socially or economically 19 impacted by the development, processing, or energy conversion of 20 minerals and mineral fuels subject to taxation under this article and used 21 for the planning, construction, and maintenance of public facilities and 22 for the provision of public services. Such funds shall also be distributed 23 ANNUALLY AS FOLLOWS:

(A) FIRST, AN AMOUNT EQUAL TO THE LEAST OF FIFTEEN MILLION
DOLLARS, THE TOTAL AMOUNT OF MONEY AVAILABLE, OR THE TOTAL
AMOUNT OF COMPENSATION APPLIED FOR to political subdivisions to
compensate them for loss of property tax revenue resulting from the

-4-

1 deduction of severance taxes paid in the determination of the valuation 2 for assessment of producing mines AND TO COAL TRANSITION 3 COMMUNITIES TO COMPENSATE THEM FOR THE LOSS OF PROPERTY TAX 4 REVENUE RESULTING FROM THE CLOSURE OF COAL-FIRED POWER PLANTS. 5 The executive director of the department of local affairs shall consider the 6 economic needs of a political subdivision AND SHALL NOT REQUIRE A 7 POLITICAL SUBDIVISION, INCLUDING A COAL TRANSITION COMMUNITY, TO 8 PROVIDE ANY MATCHING MONEY TO RECEIVE COMPENSATION for purposes 9 of making distributions pursuant to this subparagraph (1)(b)(I) 10 SUBSECTION (1)(b)(I)(A);

11 (B) FROM THE MONEY REMAINING AFTER COMPENSATION IS PAID 12 PURSUANT TO SUBSECTION (1)(b)(I)(A) OF THIS SECTION, THROUGH THREE 13 GRANT CYCLES PER YEAR, AN AMOUNT EQUAL TO THE LEAST OF 14 SEVENTY-FIVE MILLION DOLLARS, THE TOTAL AMOUNT OF REMAINING 15 MONEY AVAILABLE, AND THE AMOUNT OF GRANTS APPLIED FOR PURSUANT 16 TO THIS SUBSECTION (1)(b)(I)(B) TO POLITICAL SUBDIVISIONS SOCIALLY 17 OR ECONOMICALLY IMPACTED BY THE DEVELOPMENT, PROCESSING, OR 18 ENERGY CONVERSION OF MINERALS AND MINERAL FUELS SUBJECT TO 19 TAXATION UNDER THIS ARTICLE 29 AND USED FOR THE PLANNING, 20 CONSTRUCTION, AND MAINTENANCE OF PUBLIC FACILITIES AND FOR THE 21 PROVISION OF PUBLIC SERVICES; AND

(C) ANY MONEY REMAINING AFTER MAKING THE DISTRIBUTIONS
REQUIRED BY SUBSECTIONS (1)(b)(I)(A) AND (1)(b)(I)(B) OF THIS SECTION
SHALL BE DISTRIBUTED BY THE EXECUTIVE DIRECTOR OF THE DEPARTMENT
OF LOCAL AFFAIRS TO POLITICAL SUBDIVISIONS IMPACTED BY THE CLOSURE
OF COAL MINES OR COAL POWER GENERATING STATIONS BASED UPON
COMMUNITY NEED AND FOR THE DISTRIBUTIONS PROVIDED FOR BY

-5-

SUBSECTIONS (1)(b)(II), (1)(b)(III), (1)(b)(IV), AND (1)(b)(V) OF THIS
 SECTION, BOTH AS DETERMINED IN CONSULTATION WITH THE COLORADO
 MUNICIPAL LEAGUE, COLORADO COUNTIES, INC., AND THE SPECIAL
 DISTRICT ASSOCIATION OF COLORADO.

5 (II) (A) In addition to the distribution of moneys authorized under 6 subparagraph (I) of this paragraph (b), The executive director may 7 distribute moneys MONEY or make loans, or any combination thereof, 8 USING MONEY REMAINING AFTER MAKING THE DISTRIBUTIONS REQUIRED 9 BY SUBSECTIONS (1)(b)(I)(A) AND (1)(b)(I)(B) OF THIS SECTION, to such 10 THE political subdivisions for the planning, design, construction, erection, 11 acquisition, alteration, modernization, reconstruction, building, 12 improvement, or expansion of domestic wastewater treatment works or 13 potable water treatment facilities. Any loan made by the executive 14 director under the authority of this section shall only be made under such 15 terms as will insure repayment of the loan with interest assessed and 16 collected at an interest rate of not less than five percent.

17 (B) As used in this subparagraph (II), SUBSECTION (1)(b)(II), "domestic wastewater treatment works" means a system or facility of a 18 19 political subdivision for treating, neutralizing, stabilizing, collecting, or 20 disposing of domestic wastewater, which system or facility has a designed 21 capacity to receive more than two thousand gallons of domestic 22 wastewater per day, and "domestic wastewater treatment works" includes 23 appurtenances to such system or facility, such as outfall sewers, pumping 24 stations, and collection and interceptor lines, and the equipment related 25 to such appurtenances.

26 (C) As used in this subparagraph (II) SUBSECTION (1)(b)(II),
27 "potable water treatment facilities" means a system or facility of a

-6-

political subdivision for treating water to be supplied to the public for
 domestic use, and "potable water treatment facilities" includes water
 treatment plants, treated water storage facilities, water mains, water
 distribution lines, pumps, and appurtenances.

- (III) In addition to the distribution of moneys MONEY authorized
 under subparagraphs (I) and (II) of this paragraph (b) SUBSECTION
 (1)(b)(II) OF THIS SECTION, the executive director shall distribute MONEY
 REMAINING AFTER MAKING THE DISTRIBUTIONS REQUIRED BY
 SUBSECTIONS (1)(b)(I)(A) AND (1)(b)(I)(B) OF THIS SECTION AS FOLLOWS:
- (A) Moneys MONEY to the uranium mill tailings remedial action
 program fund in accordance with the provisions of section 39-29-116 (3);

12 (B) Moneys MONEY to the department of public health and 13 environment for any direct and indirect costs associated with the 14 monitoring, notification, and handling of designated uranium mill tailings 15 that are authorized in section 25-11-303, C.R.S., and the amount of the 16 distribution made pursuant to this sub-subparagraph (B) SUBSECTION 17 (1)(b)(III)(B) shall be equal to the amount appropriated to the department 18 of public health and environment by the general assembly for such direct 19 and indirect costs; and

(C) Up to fifty thousand dollars each state fiscal year to political
subdivisions that include mill sites designated for cleanup pursuant to
federal Public Law 95-604 for reimbursement of actual, documented costs
related to the cleanup of uranium mill tailings.

(IV) In addition to the distribution of moneys MONEY authorized
under subparagraphs (I), (II), and (III) of this paragraph (b) SUBSECTIONS
(1)(b)(II) AND (1)(b)(III) OF THIS SECTION, the executive director may
distribute moneys MONEY REMAINING AFTER MAKING THE DISTRIBUTIONS

-7-

REQUIRED BY SUBSECTIONS (1)(b)(I)(A) AND (1)(b)(I)(B) OF THIS SECTION
 to those privately organized volunteer fire departments serving areas
 socially or economically impacted by the development, processing, or
 energy conversion of minerals and mineral fuels subject to taxation under
 this article ARTICLE 29, for the purpose of purchasing equipment to fight
 fires.

7 (V) In addition to the distribution of moneys MONEY authorized 8 under subparagraphs (I), (II), (III), and (IV) of this paragraph (b) 9 SUBSECTIONS (1)(b)(II), (1)(b)(III), AND (1)(b)(IV) OF THIS SECTION, the 10 executive director of the department of local affairs may distribute 11 **MONEY REMAINING AFTER MAKING THE DISTRIBUTIONS REQUIRED** 12 BY SUBSECTIONS (1)(b)(I)(A) AND (1)(b)(I)(B) OF THIS SECTION for 13 analyses, public engagement, and coordination and planning, 14 collaboration with federal land managers and stakeholders, or for similar 15 or related local government processes needed by local governments for engagement in federal land management decision-making. 16

17 **SECTION 4.** Act subject to petition - effective date. This act 18 takes effect at 12:01 a.m. on the day following the expiration of the 19 ninety-day period after final adjournment of the general assembly; except 20 that, if a referendum petition is filed pursuant to section 1 (3) of article V 21 of the state constitution against this act or an item, section, or part of this 22 act within such period, then the act, item, section, or part will not take 23 effect unless approved by the people at the general election to be held in 24 November 2026 and, in such case, will take effect on the date of the 25 official declaration of the vote thereon by the governor.

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PROGRAM UPDATES

То:	NWCCOG Council
From:	NWCCOG Staff
Date:	January 23, 2025
Re:	Program Updates

The following are events of note occurring since the last NWCCOG Council meeting.

Administration/Regional Business – Jon Stavney, Executive Director

Welcome to the Wild Ride of 2025!

Much of December was spent completing Personnel Evaluations for my direct reports and discussing/reviewing evaluations from other Directors, signing off on end of year paperwork. A big thanks to many around the office and Talai from Idaho who assisted while Moira was with her Mother back east from Dec 7th through January 8th! We have a tremendous staff. Thanks to our Wellness Committee for a fine Holiday Event and for EIP for inviting me to theirs also. Many of our programs took a full two weeks off for the holidays, specially EIP (no one wants to see an inspector over Christmas) and Energy (no one wants work being done on their homes during family days).

I am finishing and will shortly publish an updated Employee Handbook, and have begun reorganizing and rewriting many "policies" into "guidelines" per direction from our legal team and consultants last year. We had a first brainstorming session with regard to modifying Onboarding which I will be implementing – mostly sorting Guidelines in another file by which employees need to know, and having a master list so employees less familiar with the shared drive can find all policies without having to understand our current filing system (by type and who approves). This is the beginning of the review of HR management and Onboarding that Jon committed to with Directors and with the Executive Committee.

Thanks again to the Member entities which requested a visit from me in 2024 during budget season to share what we do. For those visits staff compiled Value Memos. We have decided to do this annually for all members.

Broadband Program – Nate Walowitz, Regional Broadband Director (Jon Stavney)

Project THOR continues to make significant strides in expanding broadband access to Internet Service Providers (ISPs) and community anchor institutions across our region. Below are the latest updates and developments within the program:

1. New Meet Me Center in Fraser/Winter Park

 In late February 2025, Project THOR will open a new Meet Me Center in Fraser/Winter Park, in partnership with Grand County and Middle Park Health. This center will serve as a key infrastructure point for broadband connectivity to support both Middle Park Health's new service location and the surrounding communities in the area.

2. Frisco Broadband Support

- Nate Walowitz and Summit County are continuing to collaborate with the Town of Frisco and their broadband engineering partner to assist in expanding broadband access. This includes providing a quote for Project THOR middle-mile access, services, and connections to the existing Meet Me Center in Frisco.
- 3. Ekinops Product Challenges

As previously noted, the Ekinops product line currently in use within our network has experienced performance issues. Ekinops has decided to end-of-life this product due to these challenges. In response, they have offered a full refund for the affected product and will cover the cost of transitioning to a new product from a different manufacturer to restore optimal functionality. The Ekinops engineering team is working closely with NWCCOG and our network operator to finalize the product specifications and selection. More details will be shared in the coming month with our stakeholders.

4. Collaboration with CBO and State Agencies

- Jon and Nate have been actively working with CBO's Brandy Reiter and Jonas Durham to deepen their understanding of the middle-mile broadband space. They are exploring potential strategies for leveraging existing state-owned middle-mile assets to enhance broadband services for state agencies. Additionally, Nate is managing a project to connect a state park to CDOT fiber, further expanding the reach of broadband services to vital public infrastructure.
- Nate is also in conversation with State of Colorado Judicial Branch responding to their questions about Project THOR and how our network can meet their connectivity needs.

Looking Ahead:

• The upcoming expansion of Meet Me Centers, continued collaboration with key stakeholders, and resolution of equipment challenges will enhance the overall capabilities of Project THOR and ensure that the region's broadband infrastructure remains robust and reliable. This will be discussed in a February 2025 Proejct THOR Stakeholders meeting. Stay tuned for further updates and developments as we work together to improve broadband access for our communities.

Nate has emerged from two months of cancer treatment, ringing the bell as the new year began, and is gaining focus and strength again. Becky and I were able to cover whatever he couldn't. We've contracted with Talai who is helping Nate write the "Operating Manual for Project THOR" as she did for Anita and NLF a year ago. This is critical path resilience work, made more urgent by his situation these past weeks.

On Project THOR, the state has not yet published its RFP for Middle Mile operations which is frustrating both to us and to Brandy at the CBO. We will be monitoring that closely and involved in providing information to the consultant. Ekinops, our equipment provider for the enhancement project will be "rip and replacing" all the new equipment because of a design flaw. This will be on their dime and should be begun and finished in Q1. The inconvenience of doing this again is unfortunate for our stakeholders, but we will have 2 years' newer state of the art equipment with even greater capabilities when complete. (Jon)

<u>RTCC – Mobility Manger</u> – Dana Wood, Mobility Manager

IMTPR:

-The January 17th quarterly meeting will decide priority projects for the 2050 statewide plan. The IMTPR received 7 requests for letters of support for projects that are submitting federal RAISE grant applications. Only 2 Multimodal (MMOF) applications were submitted, so the group decided to open up the application again to solicit more from the group.

RTTC:

-First 2025 meeting is on February 5th virtually. We will be electing a new Chair! Treadshare and CASTA will be presenting at the meeting about a new carpooling app and

transportation funding/legislation for 2025, along with RTCC project updates from project leads.

Economic Development District (EDD) - Rachel Lunney, Director

2025 NWCCOG Regional Economic Summit – May 1, 2025 at the Silverthorne Pavilion. SAVE THE DATE! The day will kick off with a presentation by Greg Totten, Economist, State Demographer Office. We will have a robust agenda with economic development topics of interest including housing and childcare initiatives in the region, future trends in the ski industry, and efforts in the region to diversity our economy. Stay tuned for more details. EDA Denver Regional Conference – April 15-17 in Denver. The conference is designed for Economic Development Districts, Revolving Loan Funds, and others engaged in economic development across the region. The NADO

Research Foundation is planning the event with support from the U.S. Department of Commerce Economic Development Administration (EDA) Denver Regional Office. The EDA Denver Region covers a 10-state footprint (CO, IA, KS, MO, MT, ND, NE, SD, UT, and WY). All NWCCOG EDD board members and stakeholders are invited and encouraged to attend. Details here: https://www.nado.org/2025edadenver/?tab=1.

Elevator Inspection Program (EIP) - David Harris, Director

After coordination issues with SIPA and their new database vendor CivicServe to integrate the pay port (which SIPA provides for free), the system should be up and running in January. This will greatly improve upon a legacy, single-proprietor supported database we had used for more than a decade, and will integrate scheduling, billing, notices and all data management Into one platform backed by a large software provider. Even preparing for the change has allowed the Admin to manage with two what was being managed with three employees.

Kudos for Bryanne and Nichole for all their extra hours in the fall of 2024, making up considerable time lost during an employee transition. Their efforts brought the EIP program from a projected \$150,000 deficit from the budget to exceeding the original projections for 2024. Kudos to David and the family consultants who scanned decades of paper records, eliminating 7 4-drawer file cabinets! This data will go into the new software also. (Jon)

Energy Program – Doug Jones, Director

The Energy program brought on-line the training center approved by Council. It was within the anticipated budget range. The framing lead was contracted, but the labor was NWCCOG Energy employees who learned about construction while doing the work.

The program is still in a "Hiring and Hiring and Hiring and Training and Training" mode seeking technicians in all three locations to meet even greater funding in 2025. (Jon)

Northwest Loan Fund (NLF) – Anita Cameron, Director

Seven new loans were approved and closed in 2024. Every four years, the NLF applies for a new CDBG Grant and asks the nine counties to sign on. November and December, Anita traveled to Eagle, Garfield, Grand, Jackson, Moffat and Pitkin Counties to meet with County Commissioners. These six have approved to sign the Intergovernmental Agreement and several attachments to the Grant Application. Before March, Anita will visit Rio Blanco, Routt and Summit County Commissioners. While in each county, Anita meets with clients, prospects and bankers.

<u>Northwest Region Healthcare Coalition (NWRHCC)</u> – *Steve Hilley, Readiness and Response Coordinator* Steve presented on the program at the December Council meeting.

<u>Water Quality & Quantity Committee (QQ)</u> – Torie Jarvis, Director and <u>Watershed Services & Summit Water</u> <u>Quality Committee (SWQC)</u> –

Torie provides summaries after each QQ meeting. If you don't receive these but would like to, let Moira or Torie know so they can add you to the list. QQ would like to congratulate outgoing Chair Kathy Chandler-Henry who has served out her maximum allowable term as Eagle County Commissioner.



SB24-040 Report: Adequacy of the State Funding for Senior Services Appropriation

SB24-040 directed the Colorado Department of Human Services (CDHS), the Office of State Planning and Budgeting (OSPB), and representatives from Area Agencies on Aging (AAAs) to review the adequacy of the appropriation for State Funding for Senior Services (SFSS) for the prior three fiscal years to address the needs of older adults who request services. The full report can be found here <u>https://bit.ly/SB24-40</u>

Colorado is home to over 1.2 million individuals over the age of 60, and that number is growing. During the next four-year period, that number is projected to increase by nearly 13%.

Home and community-based services, like those offered through AAAs, are a fraction of the cost of institutional care like nursing and assisted living facilities. Bringing services to people where they live helps save individual and government resources, making this a more sensible approach from both a fiscal and human perspective. Older adults who receive multiple OAA services are more likely to remain in their homes and communities longer than clients receiving one service. In Colorado, 23.6% of AAA clients received two or more registered services in both SFY23 and SFY24.

Findings & Recommendations from the SB24-040 Report

- Develop options for consideration that seek to eliminate the current AAA waiting list.
- Explore a funding model that projects anticipated demands with key factors like inflation, 60+ population growth, percent of adults 75+ living at 125% federal poverty level.
- Explore diversification of funding, including maximizing the drawdown of federal resources & evaluating examples & opportunities for a statewide or local mill levy or special tax.
- Continue to support infrastructure development so AAAs can physically serve increasing numbers of older adults.
- Collaborating with AAAs, CDHS will explore potential changes to the Interstate Funding Formula to ensure that funds are being distributed to the areas with the highest need moving forward.